



28th Annual **INCOSYMP**
international symposium

Washington, DC, USA
July 7 - 12, 2018

Siv Engen, TechnipFMC

Application of a Systems Engineering Framework to the Subsea Front End Engineering study

www.incose.org/symp2018



TechnipFMC

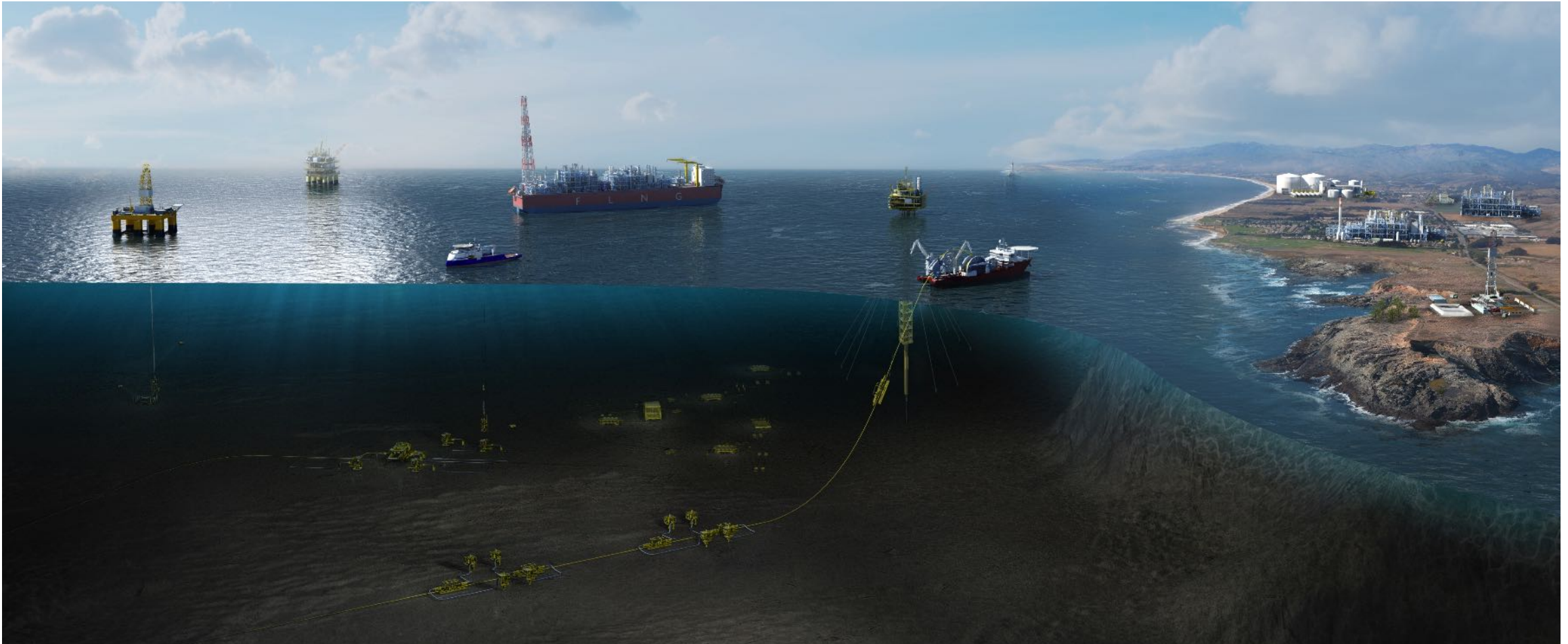


University of
South-Eastern Norway



“How can we improve the field development study process by applying a more formal system engineering framework?”

Field development

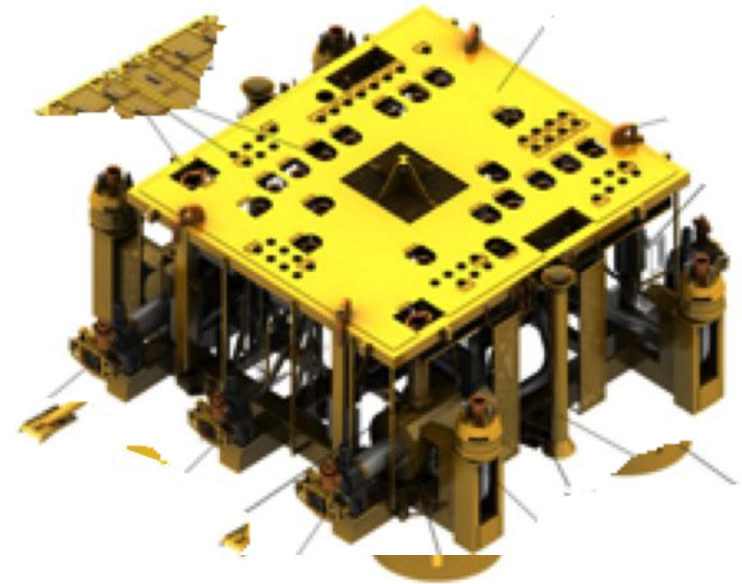




Subsea field layout



Manifold



Pressure within
intestine well



Company process for front end studies



Review of study reports

- Client is the only stakeholder
- Client ask for solution, not concept
- No standard for documenting the study

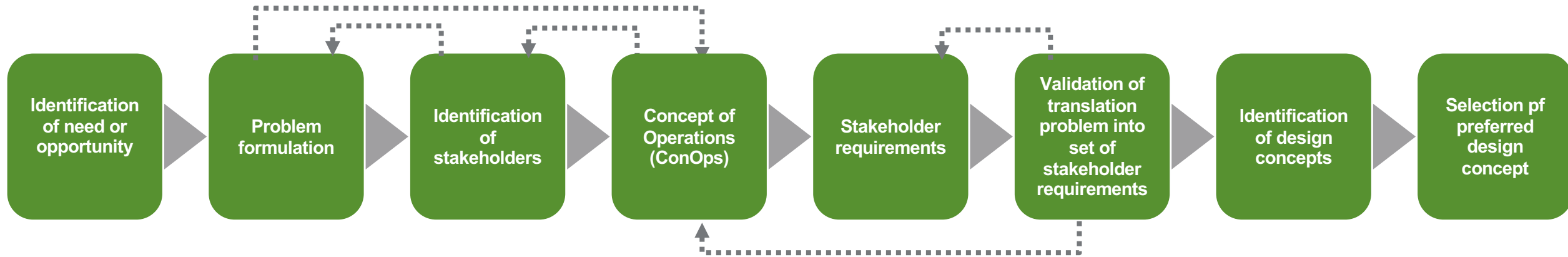


Interviews

- Clients asking for concept
- Integrated contracts
- Shorter time span



Sols System Engineering Framework

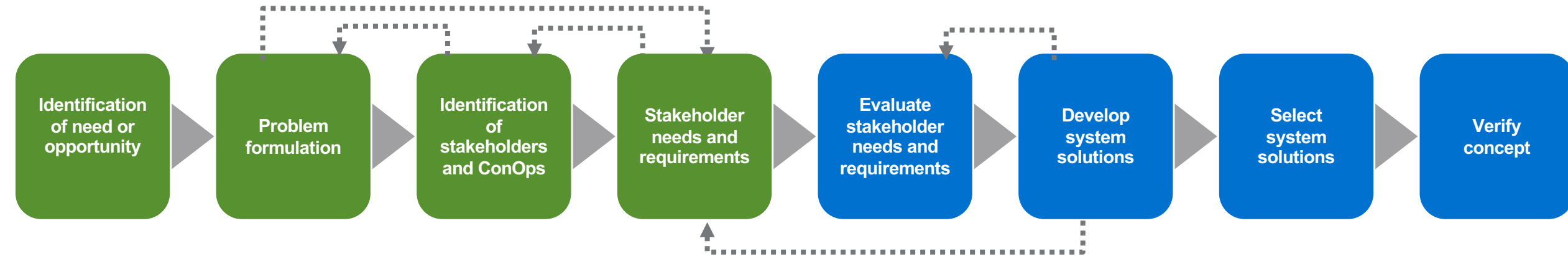


Findings

- Identification of stakeholder and stakeholder needs
- Iteration between the steps



New framework for front end studies



Improvements

- Initial activities from Sols framework
- Increased focus on identification of stakeholder and stakeholder needs

Case study – The Donald Field

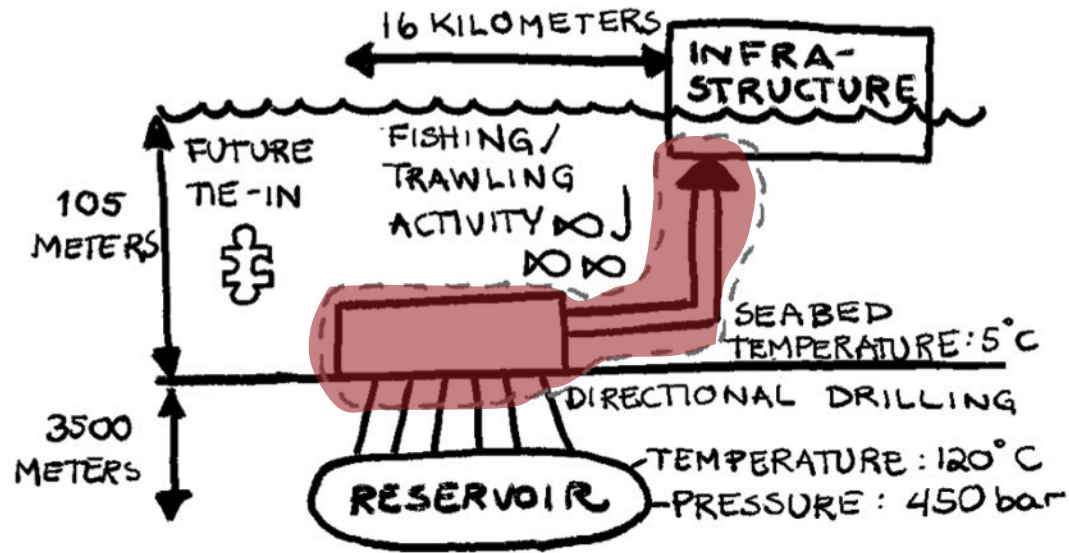


Perform a field development study for the Donald field located in the Norwegian Sea.





Problem formulation



PRODUCTION RATE:

OIL: 3386 sm^3/d

GAS: 1800 ksm^3/d

NUMBER OF WELLS:

3 X OIL PRODUCERS

2 X GAS PRODUCERS

2 X WATER INJECTIONS

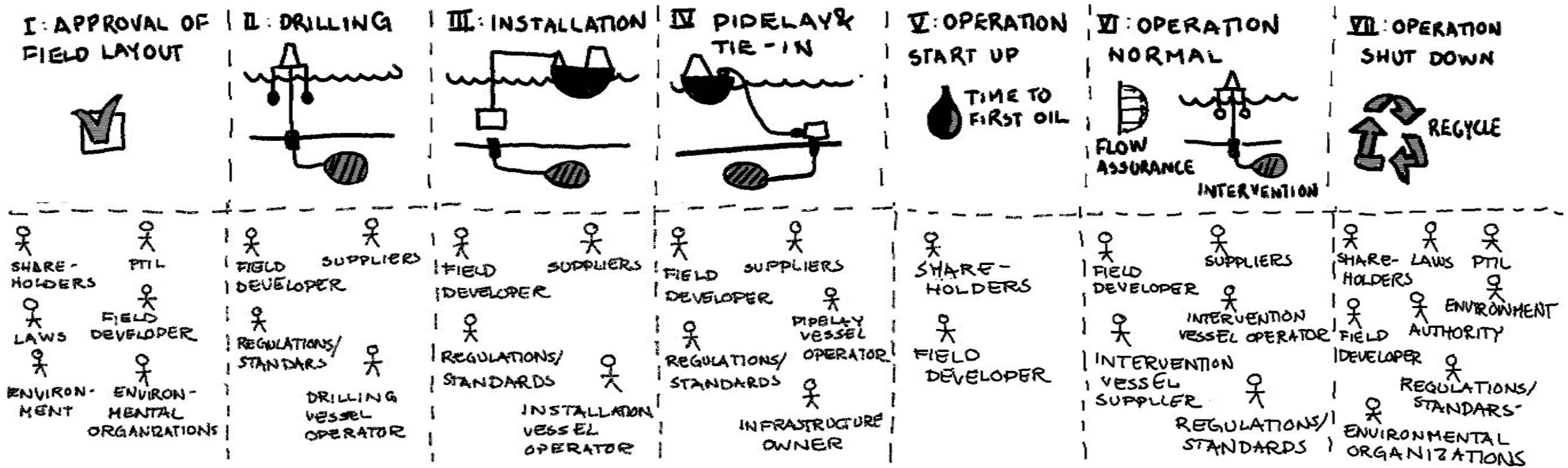


Bring oil and gas from the reservoir to the infrastructure with an efficient and low-cost system solution

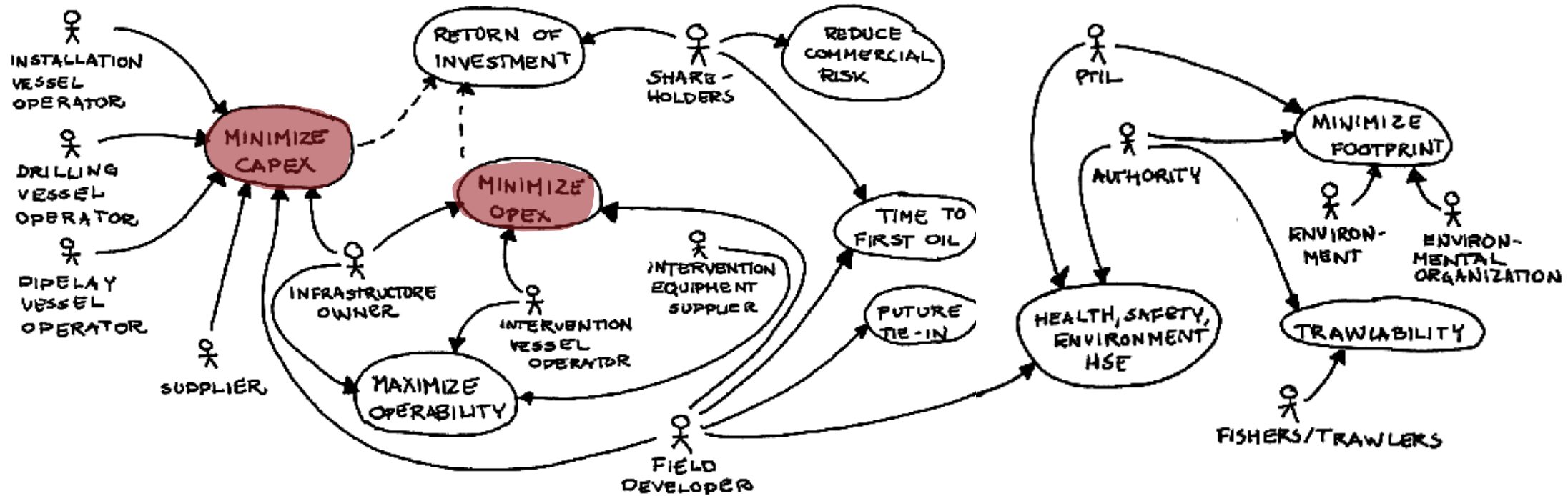




Identify stakeholders and ConOps



Stakeholder needs





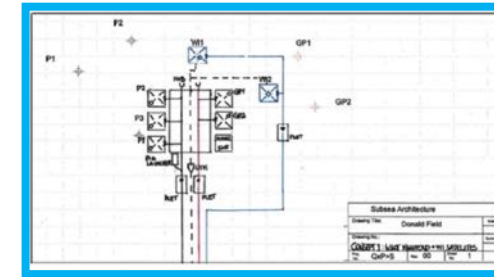
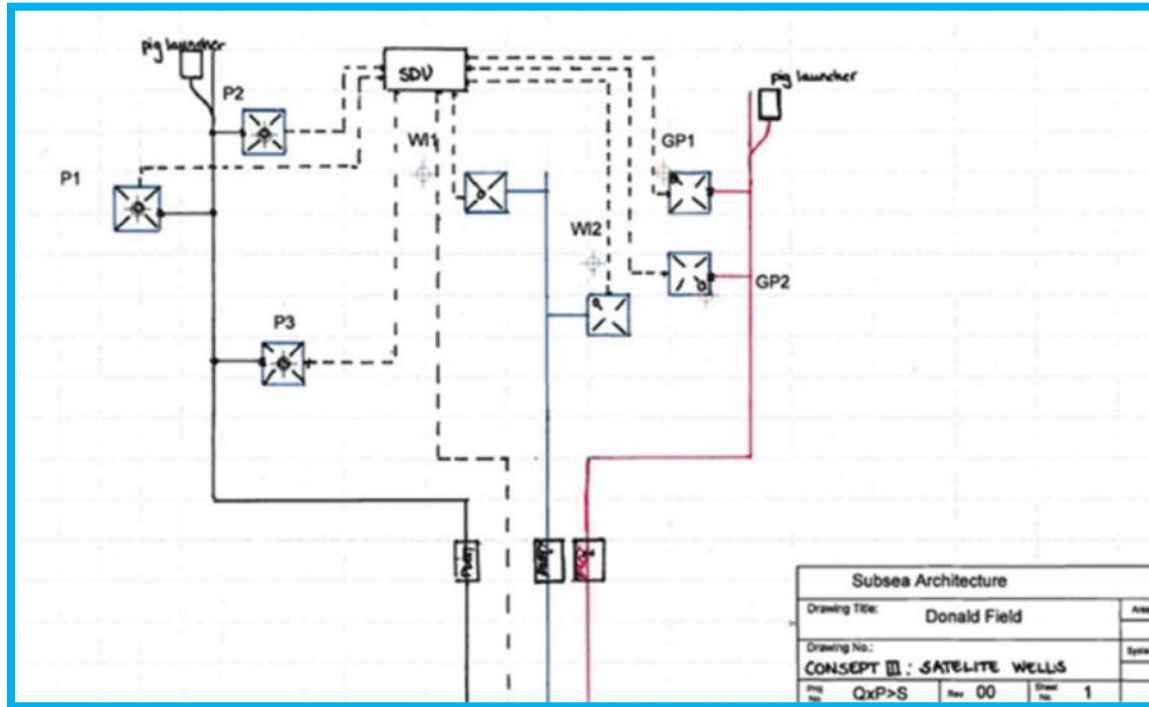
Evaluate stakeholder needs

Criteria		Weight
Minimize CAPEX	Cost of equipment	5
	Cost of drilling	3
	Cost of installation of equipment	3
	Cost of installation of pipelines	3
	Cost of tie in and connection	1
Minimize OPEX	Cost of operations	5
	Cost of intervention operations	1
Maximize operability	Flow assurance	3
	Pigging	3
Time to first oil	Phased development	5
Commercial risk	Technology readiness level	3
HSE		5
Minimize footprint		1
Overtowability		1
Future tie in		3

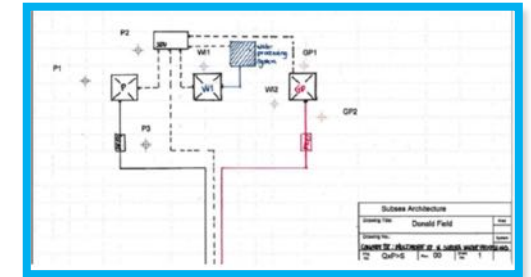




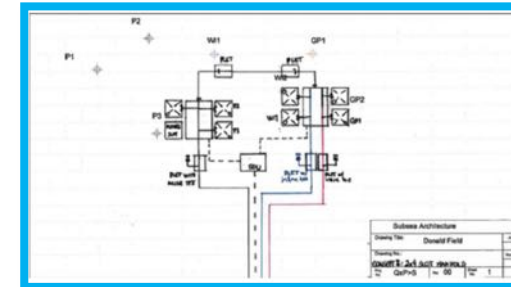
Develop system solutions



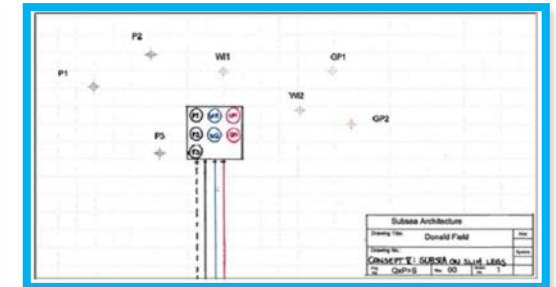
Concept I



Concept IV



Concept II



Concept V

Concept III: Satellite wells



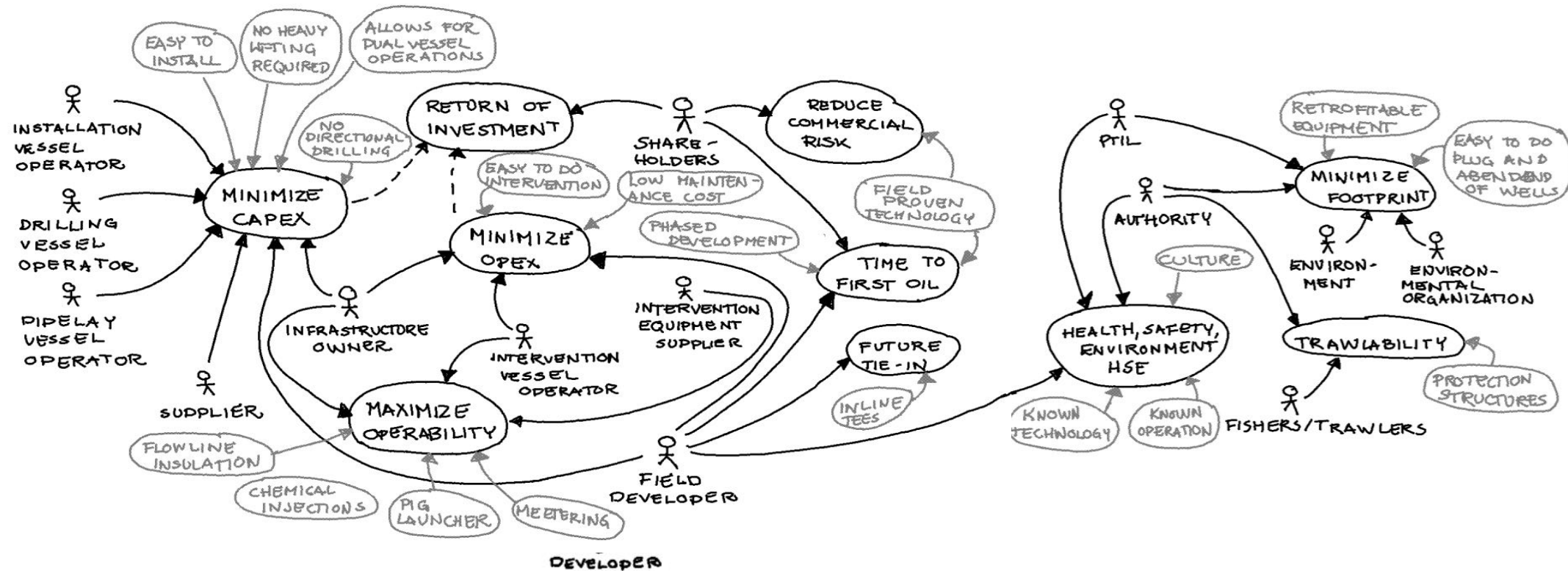


Select system solution

Criteria		Weight	Concept 1 6 slot + 2 x WI	Concept II 2 x 4 slot	Concept III Satellites	Concept IV Multibore XT	Concept V Slim leg
Minimize CAPEX	Cost of equipment	5	S	S	-S	+S	S
	Cost of drilling	3	S	S	-S	S	+S
Minimize OPEX	Wellhead	2	7	7	7	7	7
	XT	3	7	7	7		7
Maximize operability	6 slot maifold with template	6	1				
	4 slot maifold with template	4		2			
Time to first oil	Overtrawability structure	1	3	2	7	3	
	PLET	1	3	5	3	2	3
Commercial risk	Inline Tee	2	2	2	7		
	UTH	1	1				
HSE	SDU	1		1	1	1	
	Pig Launcher	2	1		2		
Minimize footprint	Multibore XT	4				3	
	Subsea water processing system	4				1	
Owertrawability	Platform	10					1
Future tie in							
Weighted sum of +S							
Weighted sum of -S							
Total weighted sum		Total cost factor	54	55	64	36	48



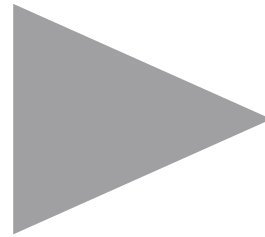
Verify concept





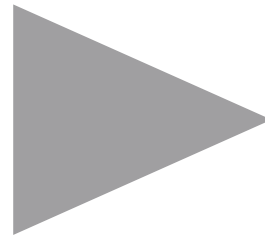
Conclusion

Change in industry requires increased focus on identification of stakeholder and stakeholder needs



A **new framework** for front end study based on current process and Sols System Engineering Framework

Need for improvement of the way of **documenting decisions** in the front end studies



Use of **unformal models** to document the rationale behind the decisions done



28th Annual **INCOSE**
international symposium

Washington, DC, USA
July 7 - 12, 2018

www.incose.org/symp2018



TechnipFMC



University of
South-Eastern Norway