



28th Annual **INCOSE**
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Siv Engen, TechnipFMC

Application of a Systems Engineering Framework to the Subsea Front End Engineering study

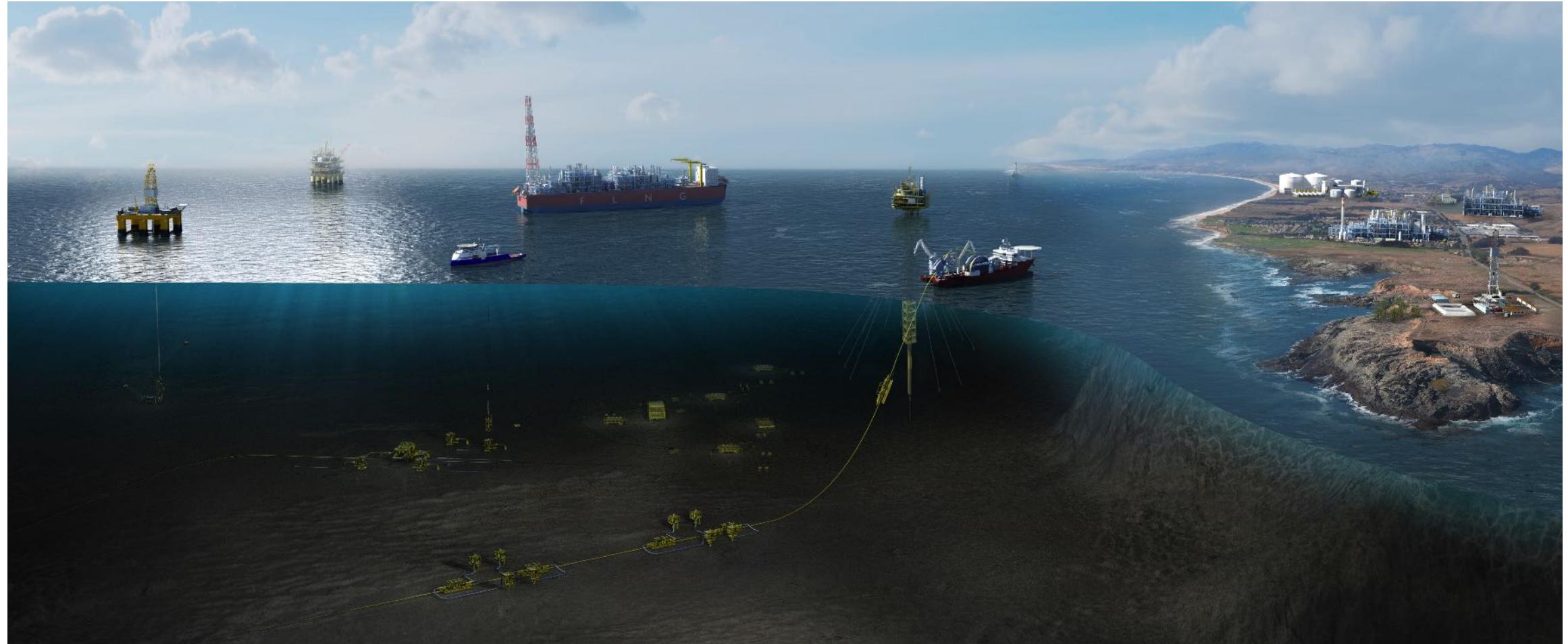




“How can we improve the field development study process by applying a more formal system engineering framework?”



Field development

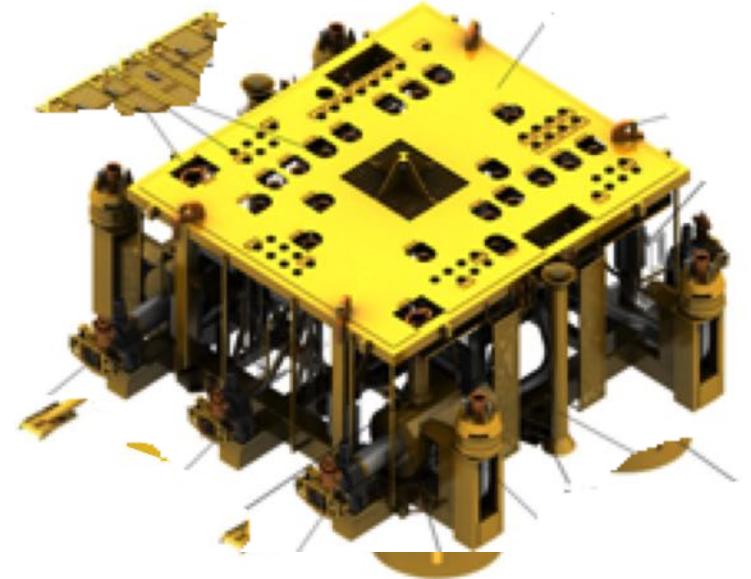




Subsea field layout



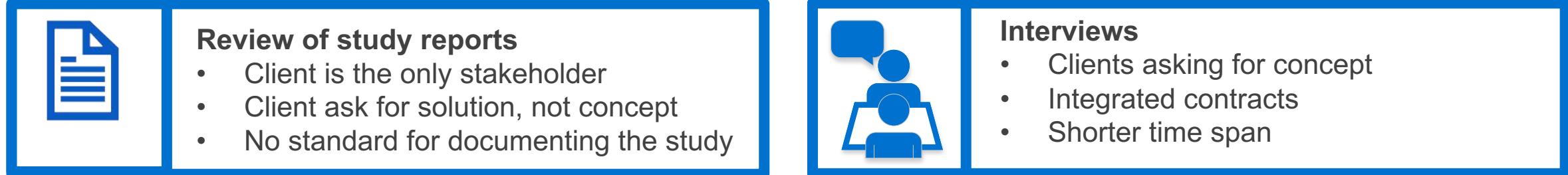
Manifold



Production
Collection
Interconnection
Distribution
Well

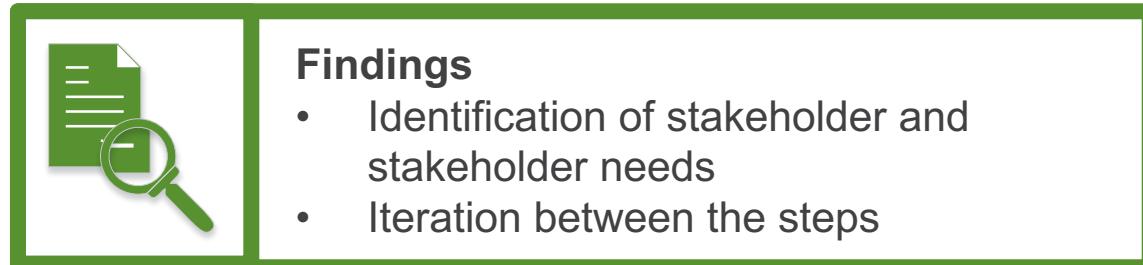
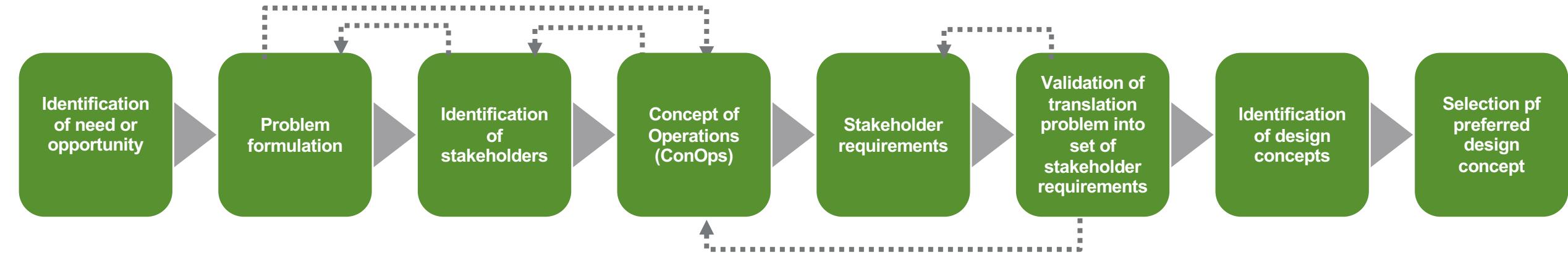


Company process for front end studies



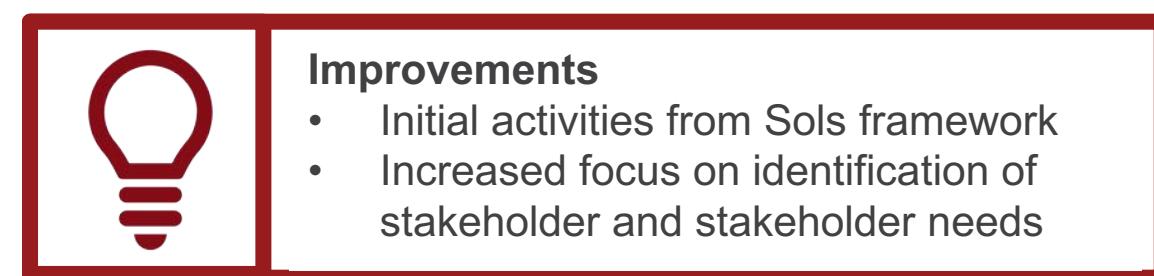
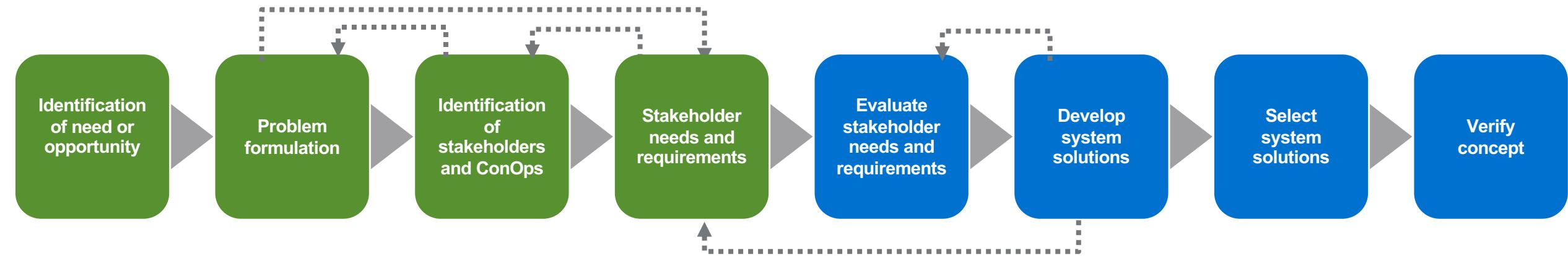


Sols System Engineering Framework





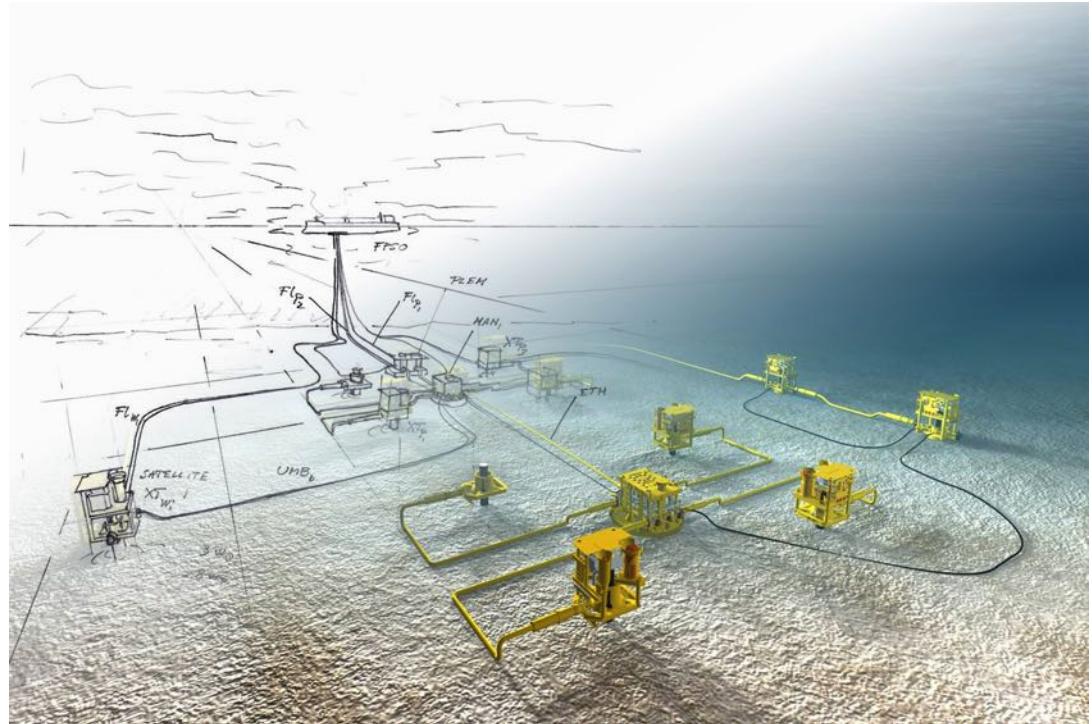
New framework for front end studies



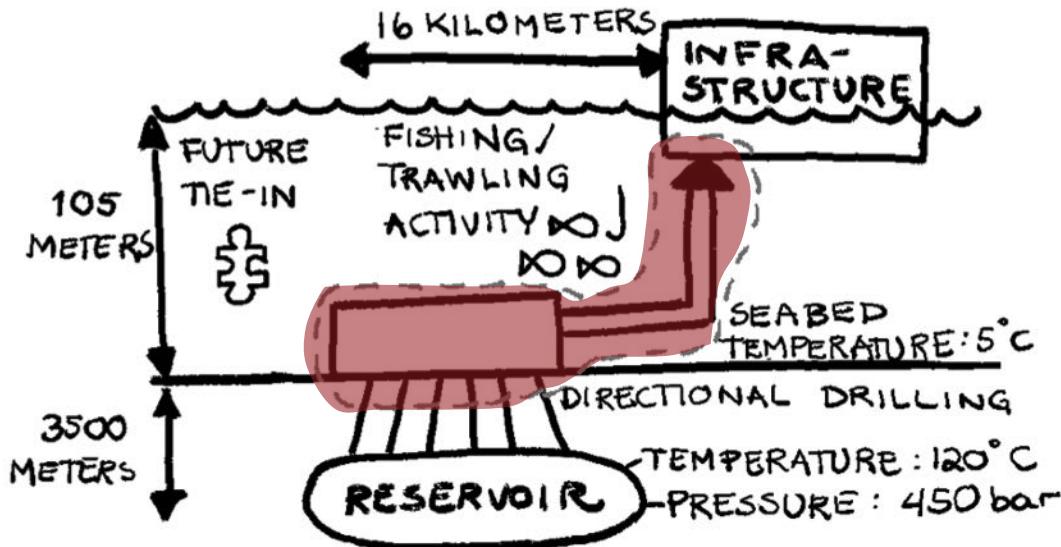


Case study – The Donald Field

Perform a field development study for the Donald field located in the Norwegian Sea.



Problem formulation



PRODUCTION RATE:

OIL: 3386 sm³/d
GAS: 1800 ksm³/d

NUMBER OF WELLS:

3 x OIL PRODUCERS
2 x GAS PRODUCERS
2 x WATER INJECTIONS

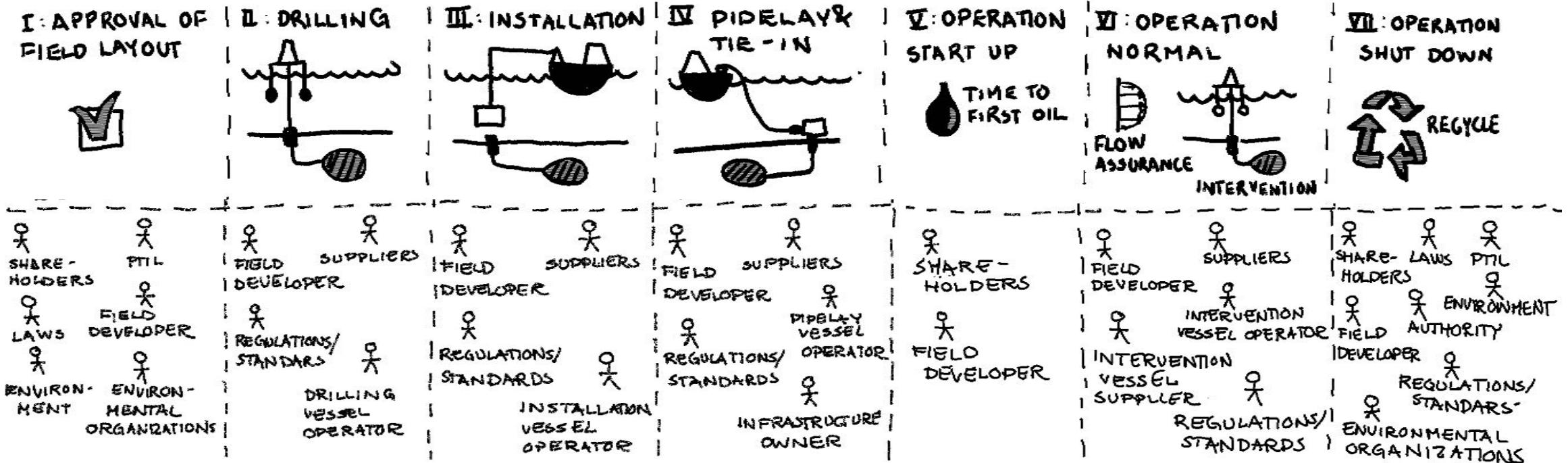


Bring oil and gas from the reservoir to the infrastructure with an efficient and low-cost system solution



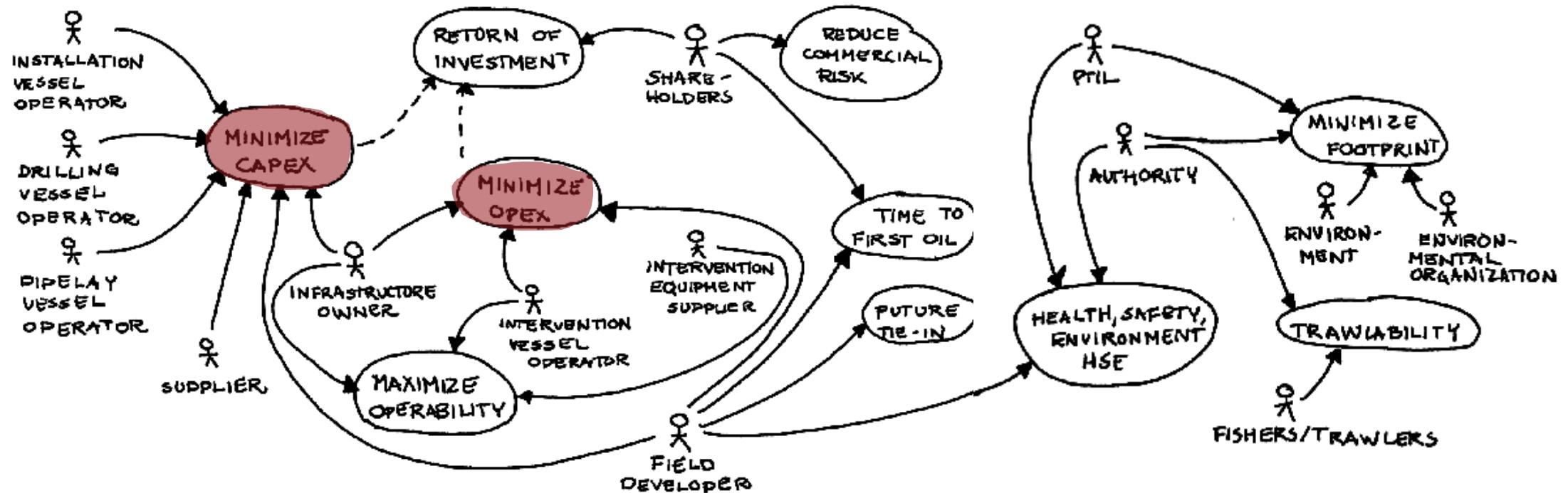


Identify stakeholders and ConOps





Stakeholder needs



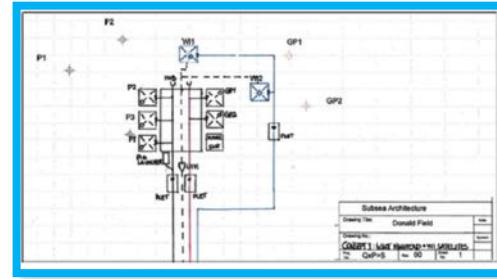
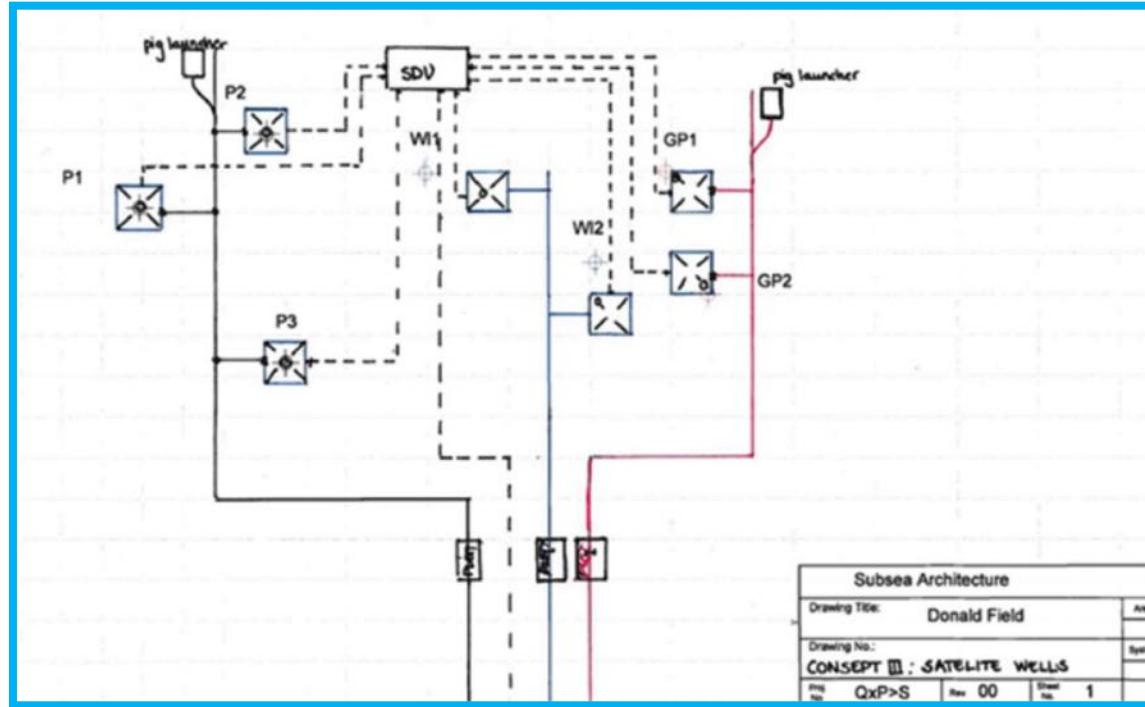


Evaluate stakeholder needs

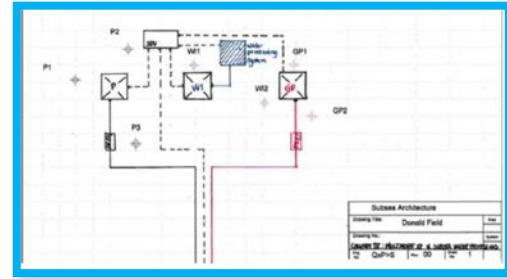
Criteria		Weight
Minimize CAPEX	Cost of equipment	5
	Cost of drilling	3
	Cost of installation of equipment	3
	Cost of installation of pipelines	3
	Cost of tie in and connection	1
Minimize OPEX	Cost of operations	5
	Cost of intervention operations	1
Maximize operability	Flow assurance	3
	Pigging	3
Time to first oil	Phased development	5
Commercial risk	Technology readiness level	3
HSE		5
Minimize footprint		1
Overdrawability		1
Future tie in		3



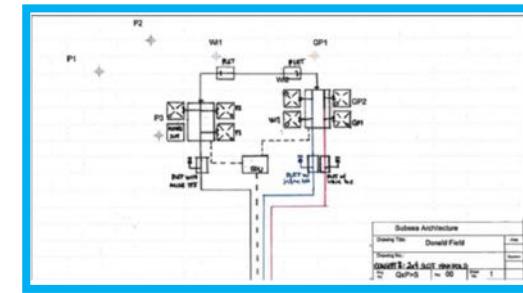
Develop system solutions



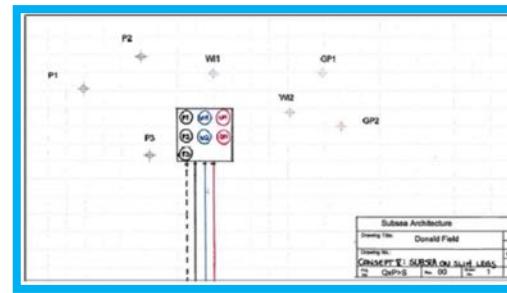
Concept I



Concept IV

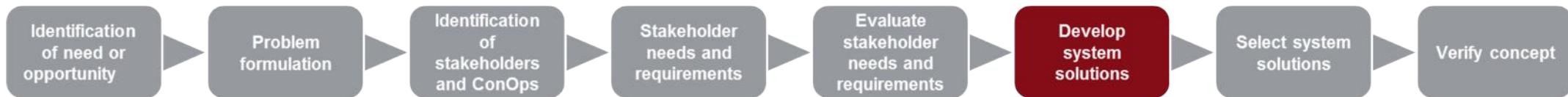


Concept II



Concept V

Concept III: Satellite wells





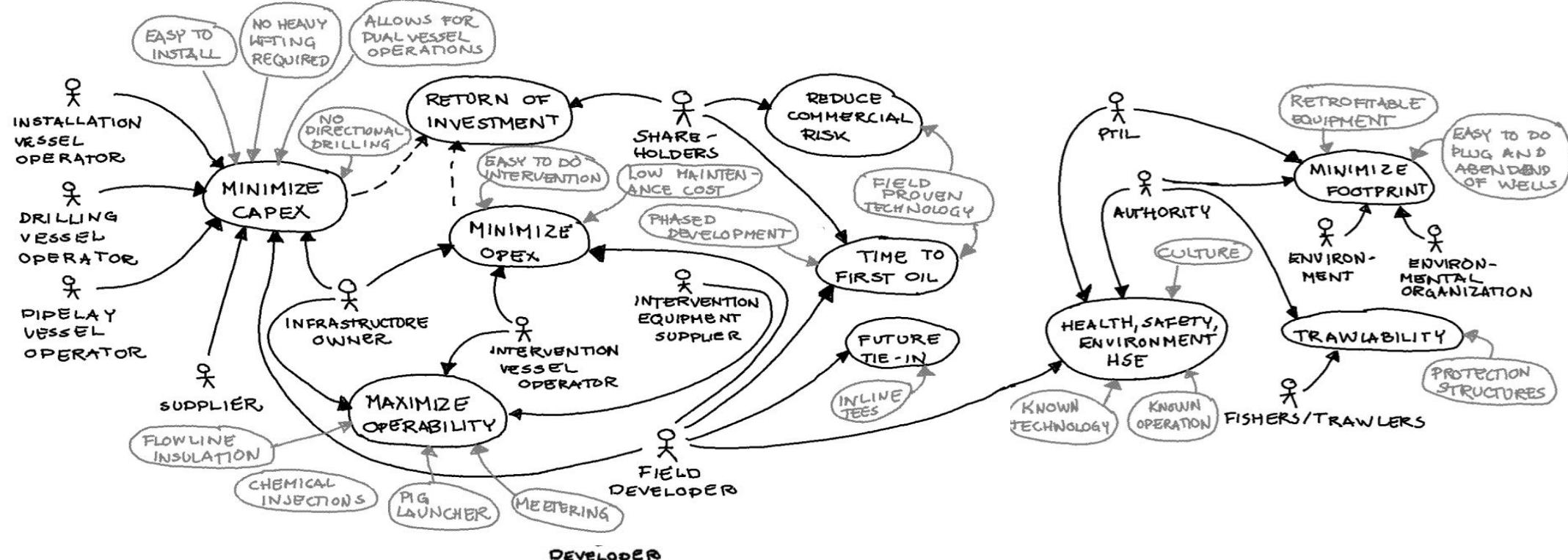
Select system solution

Criteria		Weight	Concept 1 6 slot + 2 x WI	Concept II 2 x 4 slot	Concept III Satellites	Concept IV Multibore XT	Concept V Slim leg
Minimize CAPEX	Cost of equipment	5	S	S	-S	+S	S
	Cost of drilling	3	S	S	-S	S	+S
Equipment	Cost factor	Concept 1 6 slot + 2 x WI	Concept II 2 x 4 slot	Concept III Satellites	Concept IV Multibore XT	Concept V Slim leg	
Wellhead	2	7	7	7	7	7	7
XT	3	7	7	7			7
6 slot manifold with template	6	1					
4 slot manifold with template	4		2				
Overtrawability structure	1	3	2	7	3		
PLET	1	3	5	3	2	3	
Inline Tee	2	2	2	7			
UTH	1	1					
SDU	1		1	1	1		
Pig Launcher	2	1		2			
Multibore XT	4				3		
Subsea water processing system	4				1		
Platform	10					1	
Total cost factor		54	55	64	36	48	





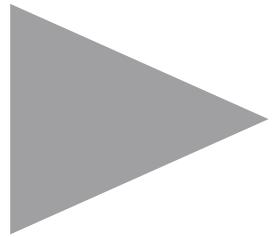
Verify concept



Conclusion

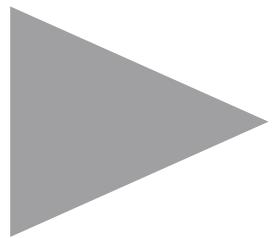


Change in industry requires increased focus on identification of stakeholder and stakeholder needs



A new **framework** for front end study based on current process and Sols System Engineering Framework

Need for improvement of the way of **documenting decisions** in the front end studies



Use of **unformal models** to document the rationale behind the decisions done



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TechnipFMC

USN University of
South-Eastern Norway